

MODELING OF THE FIXED-BED ADSORPTION OF CARBON DIOXIDE AND A CARBON DIOXIDE-NITROGEN MIXTURE ON ZEOLITE 13X

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Abstract - In this study, the fixed-bed adsorption of carbon dioxide and a carbon dioxide-nitrogen mixture on zeolite 13X was investigated. The adsorption equilibrium and breakthrough curves were determined at different temperatures – 301-306 K, 323 K, 373 K and 423 K. A model based on the LDF approximation for the mass transfer, considering the energy and momentum balances, was used to describe the adsorption kinetics of carbon dioxide and a carbon dioxide-nitrogen mixture. The model acceptably reproduced all of the breakthrough curves and can be considered as adequate for designing a PSA cycle to separate carbon dioxide-nitrogen mixtures.

Keywords: Adsorption; Carbon dioxide; Nitrogen; Zeolite 13X; Modeling.

INTRODUCTION

The emission of CO₂ from power plants that burn fossil fuels is the major reason for the increase in the concentration of this gas in the atmosphere. The amount of carbon dioxide in the atmosphere is currently increasing globally by around six billion tons per year (Zhao *et al.*, 2007).

The capture and storage of carbon dioxide is a technically feasible method of making significant reductions in carbon dioxide emissions. Capturing carbon dioxide involves separating the CO₂ from other

flue gases. The technological advances that are being developed around the world capture carbon dioxide from flue gases by using different schemes: post-combustion, pre-combustion and oxy-fuel processes.

Several studies have been conducted worldwide in the field of CO₂ capture by adsorption, indicating that this technique is attractive as a post-combustion treatment of flue gas. Strategies like PSA (pressure swing adsorption) and TSA (temperature swing adsorption) processes have been proposed and investigated for adsorption in a cyclic process (Cavenati *et al.*, 2006; Chou and Chen, 2004; Gomes

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and Yee, 2002; Grande and Rodrigues, 2008). Pressure swing adsorption technology has become an interesting alternative due to low energy requirements and cost advantages. The PSA processes can be operated at high temperatures and overcome the need to cool the fuel gas to ambient temperature prior to the removal of carbon dioxide (Gaffney *et al.*, 1999).

The capture of carbon dioxide by adsorptive processes is mainly based on preferential adsorption of this gas on a porous adsorbent. Thus, the first and most important step is to find a suitable adsorbent. In industrial processes, zeolite 13X is frequently used as an adsorbent due to its high adsorption capacity (Lee *et al.*, 2002; Siriwardane *et al.*, 2001). For any such case, the basic information required is the adsorption equilibrium behavior of the pure components, in this case carbon dioxide. The design of a PSA system also requires the development of a model that can describe the dynamics of the adsorption on a fixed-bed with the selected adsorbent.

In this study, the adsorption of carbon dioxide and a carbon dioxide-nitrogen mixture on zeolite 13X packed in a fixed-bed was studied. The Linear Driving Force (LDF) model, considering the energy and momentum balances, was used to describe the kinetics of the carbon dioxide and the carbon dioxide-nitrogen mixture adsorption on zeolite 13X.

EXPERIMENTAL SECTION

The gases used for the carbon dioxide breakthrough curves were provided by White Martins S.A/Brazil: Helium 4.5 (99.99%) and standard mixtures of carbon dioxide/helium (20% CO₂/He v/v) and carbon dioxide/nitrogen (20% CO₂/N₂ v/v). Pure CO₂ (99.99%) and N₂ (99.995%) were supplied by Air Liquid S.A. (Portugal). The adsorbent used was zeolite 13X (TradeShinli, China) and its characterization (BET area, pore size distribution and micropore volume), as well as information on the adsorption equilibrium of the pure carbon dioxide and pure nitrogen components, have been reported in a previous study (Dantas *et al.*, 2008).

Fixed-Bed CO₂ and CO₂/N₂ Mixture Adsorption

The experimental breakthrough curves were obtained by passing the appropriate gas mixture (20% CO₂/He v/v or 20% CO₂/N₂ v/v) through the column packed with zeolite 13X. The solid adsorbent was pre-treated by passing helium over it at a flow rate of $5 \times 10^{-7} \text{ m}^3 \cdot \text{s}^{-1}$ at 593K for 2 hours. These breakthrough curves were obtained at 301K, 323K,

373K and 423 K. The total gas flow rate was maintained at $5 \times 10^{-7} \text{ m}^3 \cdot \text{s}^{-1}$ for the CO₂ breakthrough curves and at $10 \times 10^{-7} \text{ m}^3 \cdot \text{s}^{-1}$ for the CO₂/N₂ breakthrough curves. The reversibility of the adsorption was studied in desorption experiments by passing pure helium through the packed column at a total flow rate of $5 \times 10^{-7} \text{ m}^3 \cdot \text{s}^{-1}$. The gas flow was controlled by a mass flow unit (Matheson, USA). A Model CG35 gas chromatograph (CG Instrumentos Científicos, Brazil) equipped with a Porapak-N packed column (Cromacon, Brazil) and with a thermal conductivity detector (TCD) was used to monitor the carbon dioxide and nitrogen concentration at the bed exit, using helium as the reference gas. The column was located inside a furnace with controlled temperature. The experimental system (column and furnace) was considered to be adiabatic because it was isolated with a layer of 0.10 m of fiberglass and with a refractory material. The properties of the adsorbent and of the fixed-bed are given in Table 1.

Table 1: Physical properties of the adsorbent and of the bed used in the CO₂ and CO₂/N₂ adsorption experiments.

Solid density ρ_s	1950 kg m ⁻³
Particle density, ρ_p	1228.5 kg m ⁻³
Particle diameter, d_p	0.0029 m
Particle porosity, $\varepsilon_p^{(a)}$	0.37
Tortuosity	2.2
Solid specific heat, C_s	920 J kg ⁻¹ K ⁻¹
Bed length, L	0.171 m
Bed diameter, d_{int}	0.022 m
Column wall thickness, l	0.0015m
Bed weight, W	0.0455 kg
Bed porosity, ε	0.43
Column wall specific heat, $C_{p,w}$	440 J kg ⁻¹ K ⁻¹
Column wall density, ρ_w	7830 kg m ⁻³

(a) Cavenati *et al.*, 2004

Fixed-Bed CO₂ Adsorption from a CO₂/N₂ Mixture in a Nitrogen-Saturated Fixed-Bed

The solid adsorbent was previously treated by passing nitrogen over it at a flow rate of $1.67 \times 10^{-5} \text{ m}^3 \cdot \text{s}^{-1}$ at 593K for 12 hours. After this pre-treatment, the temperature of the fixed bed was adjusted to the desired value (306 K, 323 K, 373 K or 423 K) under a N₂ atmosphere. The CO₂/N₂ mixture (10% CO₂/N₂ v/v) was then fed to the column at a total gas flow rate of $3.5 \times 10^{-5} \text{ m}^3 \cdot \text{s}^{-1}$. The gas flow was controlled by mass

flow controllers (Teledyne Brown Engineering, USA). At the end of the column, the carbon dioxide concentrations were periodically analyzed using a GA-40T Gas Analyzer (Madur Electronics, USA). The temperature inside the column was continuously monitored using a K-thermocouple placed at 0.17 m and 0.43 m from the bottom of the column. The column was located inside a convective furnace and thus the system was considered to be non-adiabatic. The characteristics of the fixed bed and the column are presented in Table 2.

Table 2: Properties of the bed and column used in the CO₂ adsorption on zeolite 13X in a nitrogen-saturated fixed bed.

Bed length, L	0.83 m
Bed diameter, d _{int}	0.021m
Bed weight, W	0.210 kg
Bed porosity, ε	0.41
Column wall thickness, l	0.0041m
Column wall specific heat, C _{p,w}	500 J kg ⁻¹ K ⁻¹
Column wall conductivity, k _w	13.4 Wm ⁻¹ K ⁻¹
Column wall density, ρ _w	8238 kg m ⁻³

MODEL DESCRIPTION

The model used to describe the fixed-bed dynamics was derived from the mass balance taking into account the energy balance. For the model used to describe the fixed-bed dynamics of the adsorption of the CO₂/N₂ mixture and of CO₂ from the CO₂/N₂ mixture in a nitrogen-saturated fixed-bed, the momentum balance was also considered. The model was based on the following assumptions:

- The flow pattern is described by the axially dispersed plug flow model;
- The mass transfer rate is represented by a linear driving force (LDF) model;
- The gas phase behaves as an ideal gas mixture; and
- Radial concentration and temperature gradients are negligible.

With these assumptions, the fixed-bed model is described by the following equations (Eq. 1-7). The mass balance for each component is given by Eq. (1) (Ruthven, 1984):

$$\varepsilon \frac{\partial C_i}{\partial t} + \frac{\partial(uC_i)}{\partial z} = \varepsilon D_L \frac{\partial^2 C_i}{\partial z^2} - (1 - \varepsilon) \rho_p \frac{\partial \bar{q}_i}{\partial t} \quad (1)$$

where ε is the bed porosity, C_i is the concentration of component i in the gas phase, D_L is the axial

dispersion coefficient, u is the superficial velocity, and ρ_p is the particle density. The rate of mass transfer to the particle for each component is given by Eq. (2):

$$\frac{\partial \bar{q}_i}{\partial t} = K_{L,i} (q_i^* - \bar{q}_i) \quad (2)$$

where K_L is the LDF overall mass transfer coefficient, q_i^{*} is the adsorbed equilibrium concentration, i.e., q_i^{*} = f(C_i) given by the isotherm, and \bar{q}_i is the average adsorbed concentration. The total concentration C is given by:

$$C = \frac{P}{RT_g} \quad (3)$$

where P is the total pressure, T_g is the gas phase temperature and R is the universal gas constant. The Ergun equation considers the terms of the pressure drop and velocity changes:

$$-\frac{\partial P}{\partial z} = 150 \frac{\mu_g (1 - \varepsilon)^2}{\varepsilon^3 d_p^2} u + 1.75 \frac{(1 - \varepsilon)}{\varepsilon^3 d_p} \rho_g u^2 \quad (4)$$

where μ_g is the gas phase viscosity, ρ_g is the gas phase density and d_p is the particle diameter.

The energy balance is:

$$\begin{aligned} \varepsilon C C_g \frac{\partial T_g}{\partial t} + C C_g \frac{\partial(uT_g)}{\partial z} = \\ \varepsilon \lambda_L \frac{\partial^2 T_g}{\partial z^2} - (1 - \varepsilon) \rho_p C_s \frac{\partial T_s}{\partial t} + \\ (1 - \varepsilon) \rho_p \sum_i (-\Delta H_i) \frac{\partial \bar{q}_i}{\partial t} - \frac{4h_w}{d_{int}} (T_g - T_w) \end{aligned} \quad (5)$$

where C_g is the molar specific heat of the gas phase, λ_L is the axial heat dispersion coefficient, C_s is the solid specific heat, (-ΔH_i) is the adsorption heat for the ith component at zero coverage, h_w is the internal convective heat coefficient between the gas and the wall, d_{int} is the bed diameter, and T_w is the wall temperature. The solid phase energy balance is expressed by:

$$\rho_p C_s \frac{\partial T_s}{\partial t} = \frac{6h_f}{d_p} (T_g - T_s) + \rho_p \sum_i (-\Delta H_i) \frac{\partial \bar{q}_i}{\partial t} \quad (6)$$

where h_f is the film heat transfer coefficient between the gas and the adsorbent. For the column wall, the energy balance can be expressed by:

$$\rho_w C_{p,w} \frac{\partial T_w}{\partial t} = \alpha_w h_w (T_g - T_w) - \alpha_{wl} U (T_w - T_\infty) \quad (7)$$

where ρ_w is the column wall density, $C_{p,w}$ is the column wall specific heat, α_w is the ratio of the internal surface area to the volume of the column wall, α_{wl} is the ratio of the logarithmic mean surface area of the column shell to the volume of the column (Da Silva and Rodrigues, 2002), U is the overall heat transfer coefficient between the column wall and the external air, and T_∞ is the furnace external air temperature.

For an adiabatic system, the last term of Eq. (7) must not be considered. The boundary conditions are the following:

$$z = 0: \varepsilon D_L \left. \frac{\partial C_i}{\partial z} \right|_{z^+} = -u(C_i|_{z^-} - C_i|_{z^+}) \quad (8)$$

$$z = L: \left. \frac{\partial C_i}{\partial z} \right|_{z^-} = 0 \quad (9)$$

$$z = 0: \varepsilon \lambda_L \left. \frac{\partial T_g}{\partial z} \right|_{z^+} = -u C C_{p,g} (T_g|_{z^-} - T_g|_{z^+}) \quad (10)$$

$$z = L: \left. \frac{\partial T_g}{\partial z} \right|_{z^-} = 0 \quad (11)$$

$$z = 0: u C|_{z^-} = u C|_{z^+} \quad (12)$$

The initial conditions for the adiabatic system are:

$$T_w = T_g = T_s = T_i; P = P_0 \quad (13)$$

(for no constant velocity system) and

$$C_i(z, 0) = \bar{q}_i(z, 0) = 0$$

The initial conditions for the non-adiabatic system are the following:

$$T_w = T_g = T_s = T_i; P = P_0; \quad (14)$$

$$\text{and } \begin{cases} C_i(z, 0) = \bar{q}_i(z, 0) = 0 \\ \text{for the CO}_2 \text{ component} \\ C_i(z, 0) = \frac{P}{RT_g}, \bar{q}_i(z, 0) = q_{sat} \\ \text{for the N}_2 \text{ component} \end{cases}$$

The mathematical model was solved with the commercial software gPROMS (Process System Enterprise Limited, UK), which uses the method of orthogonal collocation on finite elements for resolution. The bed was divided into fifty sections with three collocation points for each element of the adsorption bed.

Estimation of the Model Parameters

According to Ruthven and Farooq (1993) and Sircar and coworkers (1999), the kinetics of the diffusion of nitrogen into zeolite 13X is controlled by molecular diffusion in the macropores. In this study, it was considered that the diffusion of both nitrogen and carbon dioxide into the zeolite 13X is controlled by molecular diffusion in the macropores. In fact, when the LDF overall mass transfer coefficient was evaluated considering micropores, macropores and Knudsen diffusion, the fitting of the model to the experimental data was not satisfactory (Dantas, 2009).

The LDF overall mass transfer coefficient is related to the effective diffusivity of the macropore molecular diffusion-controlled system by the following relationship:

$$K_L = 15 \frac{\varepsilon_p D_{m,i} C_0}{\tau_p r_p^2 q_0} \quad (15)$$

where r_p is the particle radius, ε_p is the particle porosity, τ_p is the particle tortuosity, q_0 is the value of q (concentration at the solid phase) at equilibrium with C_0 (adsorbate concentration in the feed at feed temperature T_i) expressed in the appropriate units.

The q_0 value was determined by using the apparent Henry constant in the low pressure region, since Eq. 15 is appropriate when the adsorbent operates within

Henry's law. The molecular diffusivity ($D_{m,i}$) is evaluated from the Chapman-Enskog equation. A particle tortuosity (τ_p) of 2 was assumed and a value of 0.37 for the particle porosity was used (Cavenati *et al.*, 2004).

The axial dispersion coefficient was evaluated using the correlation of Wakao and Funazkri (1978):

$$\varepsilon \frac{D_L}{D_m} = \varepsilon_0 + 0.5Sc Re \quad (16)$$

where ε_0 is the term corresponding to the stagnant contribution to axial dispersion. For low Reynolds numbers, the value of this term has an important effect on the fixed-bed dynamics. For Reynolds numbers lower than 1 ($Re < 1$), a value of 0.23 was

used for this term and, for higher Reynolds numbers ($Re > 10$), a value of 20 was used for this term. These values are consistent with those previously observed by other authors who used this correlation to model a fixed-bed adsorption process in the gas phase with similar Reynolds numbers (Cavenati *et al.*, 2006; Delgado *et al.*, 2006).

The gas phase viscosity was estimated from Wilke's equation (Bird, 1960). The mass and heat transport parameters were estimated according to correlations reported in the literature (Bird, 1960; De Wash and Froment, 1972; Incropera and De Witt, 1996). The correlations used to evaluate the mass and heat transport parameters are summarized in Table 3. The values for some of the physical and transport properties of the gas phase, used for the calculation of the breakthrough simulation parameters, are shown in Table 4.

Table 3: Correlations used for estimation of mass and heat parameters.

Axial heat dispersion	$\frac{\lambda_L}{k_g} = 10 + 0.5Pr Re$
Film heat transfer	$Nu = 2.0 + 1.1Re^{0.6} Pr^{1/3}$
Internal convective heat transfer coefficient	$\frac{h_w d_{int}}{k_g} = 12.5 + 0.048Re$
Global heat transfer coefficient	$U = \frac{1}{\frac{1}{h_w} + \frac{d_{int}}{k_w} \ln\left(\frac{d_{ext}}{d_{int}}\right) + \frac{d_{int}}{d_{ext}} \frac{1}{h_{ext}}}$
External convective heat transfer coefficient	$\frac{h_{ext} L}{k_{g,ex}} = 0.68 + \frac{0.67Ra^{1/4}}{\left[1 + \left(\frac{0.492}{Pr}\right)^{9/12}\right]^{4/9}}$
$Pe = \frac{uL}{D_L}; Re = \frac{\rho_g u d_p}{\mu_g}; Sc = \frac{\mu_g}{\rho_g D_m}; Pr = \frac{C_{p,g} \mu_g}{k_g}; Nu = \frac{h_f d_p}{k_g}; Ra = g\beta \frac{(T_w - T_\infty)}{\nu \alpha} L^3$	

Table 4: Gas phase physical and transport properties

	Run	y_F	T, K	$D_m, 10^4 \text{ m}^2 \text{ s}^{-1}$	Sc	Re	$D_L, 10^4 \text{ m}^2 \text{ s}^{-1}$
Adiabatic	1	0.2	301	0.535	0.803	0.09	0.08
	2		323	0.602	0.807	0.08	0.08
	3		373	0.766	0.812	0.06	0.08
	4		423	0.943	0.819	0.05	0.08
	5	0.2	301	0.153	0.894	0.55	0.15
	6		323	0.175	0.886	0.49	0.15
	7		373	0.224	0.891	0.38	0.15
	8		423	0.281	0.883	0.30	0.15
Non-adiabatic	9	0.1	306	0.155	0.817	21.65	7.33
	10		323	0.170	0.823	19.52	7.81
	11		373	0.217	0.835	15.18	9.31
	12		423	0.267	0.838	12.27	10.93

RESULTS AND DISCUSSION

Adsorption Equilibrium of Carbon Dioxide and Nitrogen

The basic information required to describe the fixed-bed dynamics of the adsorption of carbon dioxide and a carbon dioxide-nitrogen mixture is the adsorption equilibrium behavior of the single components. The adsorption equilibria of the pure components on the zeolite 13X used in this study have been previously reported (Dantas, 2009). The CO₂ and N₂ adsorption equilibrium data were fitted using the Toth model (Eq. (17)) (Toth, 1971; Do, 1998) and the temperature dependence of the equilibrium was described according to the Van't Hoff equation (Eq. (18)).

$$q = \frac{q_m K_{eq} P}{[1 + (K_{eq} P)^n]^{1/n}} \quad (17)$$

$$K_{eq} = K_o \exp\left(\frac{-\Delta H}{RT}\right) \quad (18)$$

In this study, the adsorbed equilibrium concentration of carbon dioxide on zeolite 13X was estimated as a function of the feed concentration from a mass balance in the fixed bed. For each experimental breakthrough curve, the adsorbed equilibrium concentration is given by:

$$q = \frac{C_F Q_F t_{st}}{(V - \varepsilon V)} - \frac{C_F \varepsilon}{(1 - \varepsilon)} \quad (19)$$

where C_F is the feed concentration, V is the bed volume, Q_F is the feed volumetric flow rate and t_{st} is the stoichiometric time given by:

$$t_{st} = \int_0^\infty \left(1 - \frac{C}{C_F}\right) dt \quad (\text{Ruthven, 1984}).$$

The adsorbed equilibrium concentrations of nitrogen could not be measured due to the very fast breakthrough time, which generates large errors in the adsorbed equilibrium estimates.

The resulting adsorbed equilibrium concentrations are given in Table 5. The differences between some of the values are attributed to the different methodologies used. It can be observed that the zeolite 13X adsorption capacity for CO₂ in the CO₂/He and CO₂/N₂ mixtures is very close to that predicted by the Toth isotherm using the fitting parameters previously reported (Dantas, 2009). This is to be expected if the active sites for N₂ and CO₂ are independent. The amount of CO₂ adsorbed predicted by the multicomponent Toth isotherm has a higher deviation (28.58%) than that predicted by the pure gas Toth isotherm (14.53%).

Thus, the pure component equilibrium isotherms predicted very well the equilibrium of each component in the CO₂/N₂ mixture. Moreover, this solid adsorbed carbon dioxide to its total capacity. This assumption agrees with Siriwardane and coworkers (2001), who observed the same results for adsorption of CO₂/N₂ mixtures on 13X zeolite. Table 6 shows the equilibrium parameters of the Toth model for carbon dioxide and nitrogen adsorption on zeolite 13X.

Table 5: Experimental conditions and adsorbed concentrations from the mass balance of some breakthrough experiments and predicted by the Toth isotherms for pure components and bicomponent.

Run	T, K	P, bar	q _(a) , mol kg ⁻¹	q _(b) , mol kg ⁻¹	q _(c) , mol kg ⁻¹
1	301	1.02	2.16	2.49	
2	323	1.02	1.45	1.97	
5	301	1.02	2.35	2.49	2.20
6	323	1.02	1.83	1.97	1.36
9	306	1.20	2.30	2.15	1.46
10	323	1.2	1.80	1.65	0.97

(a) calculated from the mass balance; (b) predicted by the Toth isotherms for pure components; (c) predicted by the bicomponent Toth isotherm.

Table 6: Adsorption equilibrium parameters of the Toth model for zeolite 13X*.

Gas	q _m , mol/kg	n	K _o , bar ⁻¹	-ΔH, kJ/mol
CO ₂	5.09	0.429	4.31 x 10 ⁻⁴	29.38
N ₂	3.08	0.869	8.81 x 10 ⁻⁵	17.19

* Dantas et al., 2008.

Breakthrough Curve Modeling

Fixed-Bed CO₂ Mixture Adsorption

For the carbon dioxide breakthrough curves, a set of experiments was performed changing the initial temperature of the bed (runs 1 to 4) and the results were simulated using the model described above. Because the feed consists of a small concentration of a single adsorbable component (carbon dioxide), the velocity through the bed was considered to be constant. As mentioned previously, the system was also considered to be adiabatic. Figure 1 shows a comparison between the experimental and theoretical curves obtained for CO₂ adsorption on zeolite 13X under the conditions of runs 1 to 4. It can be observed that, when the temperature is increased, the carbon dioxide breakthrough times are shorter due to

the exothermic nature of the adsorption. It was also observed that the simulated curves reproduce adequately the experimental data for the different feed concentrations and temperatures studied, suggesting that the assumptions on which the model is based could be valid for this system. The LDF overall mass transfer coefficients calculated and used in these simulations are shown in Table 7.

The simulated temperature profiles at the end of the bed are shown in Figure 2 for the conditions of run 1 and run 4 where the large and small temperature peaks are expected. It can be observed that the temperature peaks are very large. In Figures 2 (a) and 2 (b), the temperature peaks correspond to the differences of around 35 K and 5 K, respectively. This is due to the high heat of adsorption for carbon dioxide on zeolite 13X and heat effects during the adsorption process must therefore be considered.

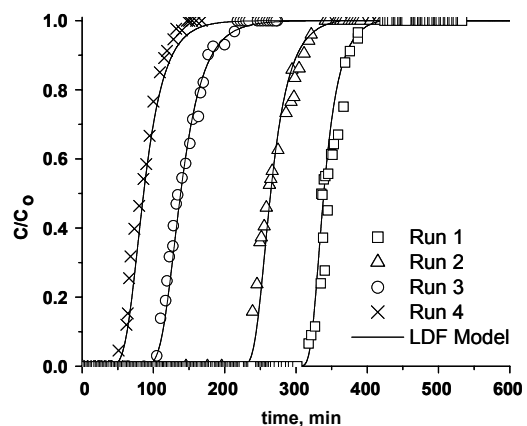


Figure 1: Breakthrough curves for CO₂ adsorption on zeolite 13X. Symbols: experimental data; Lines: LDF model.

Table 7: LDF overall mass transfer coefficients for N₂ and CO₂ adsorption on zeolite 13X

Run	K _L , s ⁻¹	
	N ₂	CO ₂
1	—	0.226
2	—	0.370
3	—	1.196
4	—	2.525
5	2.733	0.065
6	5.102	0.108
7	9.566	0.353
8	31.844	0.758
9	2.792	0.067
10	5.014	0.106
11	9.324	0.344
12	30.519	0.726

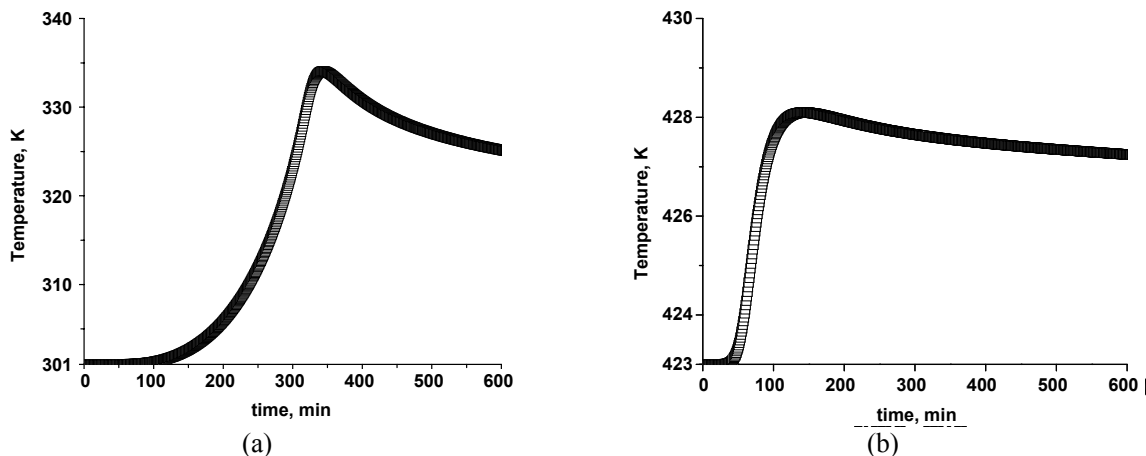


Figure 2: Simulated temperature profile, at the end of the column, of the gas phase for CO₂ adsorption on zeolite 13X. (a) Run 1 and (b) run 4.

Fixed-Bed CO₂/N₂ Mixture Adsorption

Figure 3 shows a comparison between the experimental and theoretical curves obtained for N₂ and

CO₂ adsorption on zeolite 13X under the conditions of runs 5 to 8. In Table 7 is possible to observe the LDF overall mass transfer coefficient used for these carbon dioxide and nitrogen breakthrough curves.

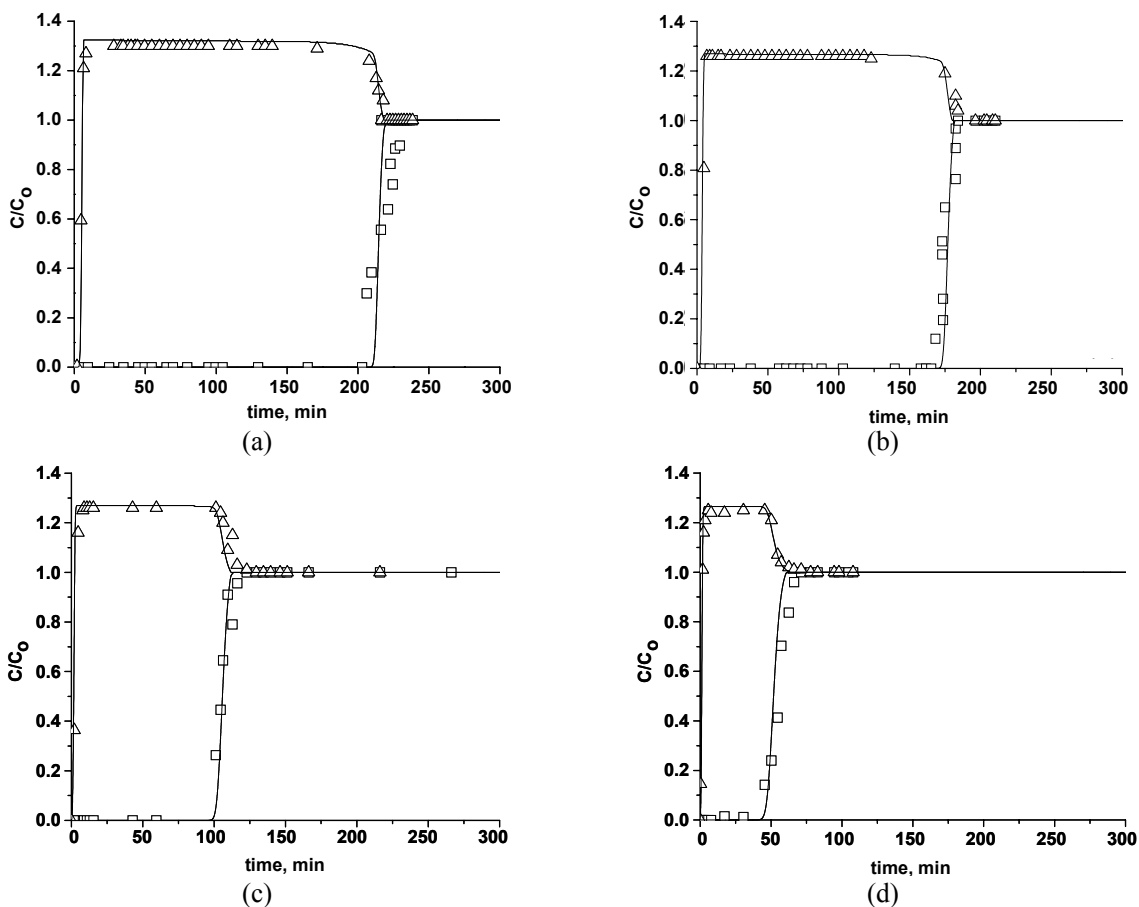


Figure 3: Breakthrough curves for N₂ and CO₂ adsorption on zeolite 13X. Symbols: experimental data; Δ N₂ and \square CO₂. Lines: LDF model. Conditions: (a) run 5; (b) run 6; (c) run 7 and (d) run 8.

The model reproduces very well all of the breakthrough curves, for all feed concentrations, including the experimental breakthrough curves obtained for nitrogen. It was observed that the adsorbent is very selective toward carbon dioxide, as shown by the difference between the breakthrough times. As previously stated, the theoretical curves for CO₂ and N₂ adsorption on zeolite 13X were simulated by considering the Toth equation for the pure components to describe the equilibrium. The simulation results show that the zeolite 13X capacity for CO₂ adsorption is not affected by the presence of N₂. These results are in line with the observations reported by Goj *et al.* (2002) obtained by molecular simulation and by Harlick and Tezel (2003). The observations showed mixture isotherms in which the amount of CO₂ adsorption is almost unchanged from the analogous single component isotherm. These results are attributed to the lateral interactions between carbon dioxide molecules due to their higher quadrupole moment (Delgado *et al.*, 2006).

Figure 4 shows the simulated temperature profile for the carbon dioxide/nitrogen mixture adsorption on zeolite 13X, at the end of column, under experimental conditions of temperature of 301 K (run 5). The temperature peak correspond to a difference around 30 K, very similar to the temperature peak observed for the CO₂ adsorption only. In the inset, it is possible to observe that there is a first temperature peak at the beginning of the adsorption. This is to be expected, since, at the beginning, there is also nitrogen adsorption.

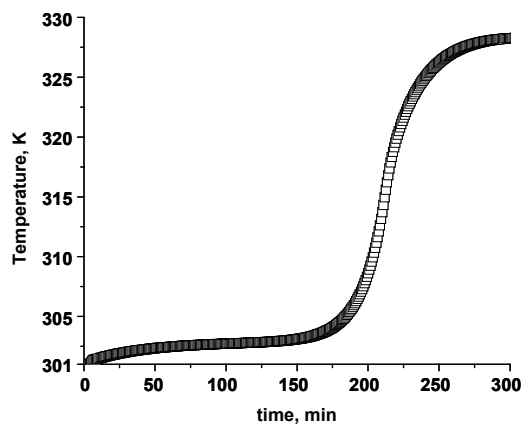


Figure 4: Simulated temperature profile of the gas phase for CO₂/N₂ mixture adsorption on zeolite 13X. Conditions: run 5.

Fixed-Bed CO₂ Adsorption from a CO₂/N₂ Mixture in a Nitrogen-Saturated Fixed-Bed

A set of experiments was performed changing the initial temperature of the bed to obtain the breakthrough curves of CO₂ adsorption from CO₂/N₂ mixtures on zeolite 13X in a nitrogen-saturated fixed

bed (runs 9 to 12). Figure 5 shows the experimental and simulated breakthrough curves for the CO₂ adsorption. The model was suitable for describing the dynamics of CO₂ adsorption. The LDF overall mass transfer coefficient used to simulate these breakthrough curves can be seen in Table 7.

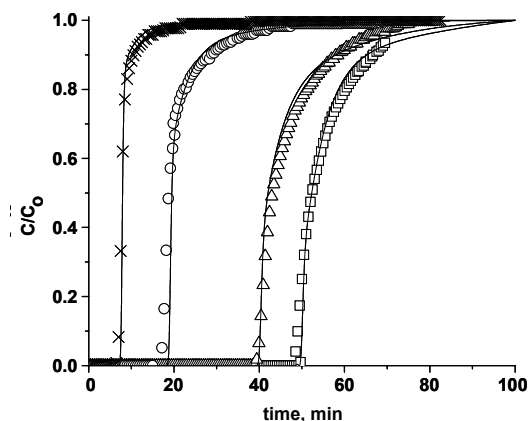


Figure 5: Breakthrough curves for CO₂ adsorption from CO₂/N₂ on zeolite 13X in a nitrogen-saturated fixed bed. Symbols: experimental data; CO₂. Lines: LDF model. Conditions: □ run 9; Δ run 10; ○ run 11 and × run 12.

The system is non-adiabatic and a variation in the fluid phase temperature was noted during the adsorption (Figure 6) at the differential position of 0.17 m for run 9. The temperature peak is high, even considering that in this system there is a contribution from nitrogen desorption. This is because zeolite 13X is very selective toward carbon dioxide; there is a large difference between the heat of adsorption of carbon dioxide and of nitrogen on this adsorbent and the presence of nitrogen does not affect the CO₂ adsorption. Moreover, the thermal effects must be considered for all of the CO₂ adsorption systems discussed herein.

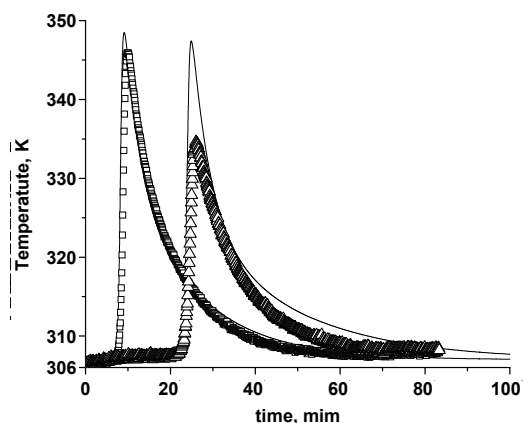


Figure 6: Temperature profile, at 0.17 m (□) and 0.43 m (Δ) from the bottom of the column, of the gas phase for CO₂ adsorption from CO₂/N₂ mixtures on zeolite 13X in a nitrogen-saturated fixed bed. Conditions: Run 9.

CONCLUSIONS

In this study, the fixed-bed adsorption of carbon dioxide on zeolite 13X was investigated. A model based on the LDF for the mass transfer, considering the thermal effects, was able to suitably describe the carbon dioxide breakthrough curves.

The fixed-bed adsorption of carbon dioxide from CO₂/N₂ mixtures on zeolite 13X was also studied. The adsorption dynamics were investigated at several temperatures and under different conditions: considering N₂ adsorption and desorption. It was demonstrated that zeolite 13X adsorbed carbon dioxide and nitrogen to its total capacity and, thus, the equilibrium of CO₂ and N₂ adsorption for CO₂/N₂ mixtures can be very well described by the pure component adsorption isotherms. A model based on the LDF for the mass transfer, considering the energy and momentum balances, was able to describe adequately the adsorption kinetics of carbon dioxide and nitrogen.

The LDF overall mass transfer coefficient was related to the effective diffusivity for a macropore molecular diffusion-controlled system. The zeolite 13X used in this study has high selectivity for CO₂ and it is suitable for CO₂/N₂ separation processes. The model proposed here can be used to design a PSA cycle to separate CO₂/N₂ mixtures, where pressure drop and thermal effects are very important.

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NOMENCLATURE

C	total concentration of the gas phase	mol.m ³
C _F	feed concentration	mol.m ³
C _g	molar specific heat at constant volume for the gas phase	J.kg ⁻¹ .K ⁻¹
C _i	concentration of component i in the gas phase	mol.m ³
C _s	solid specific heat	J.kg ⁻¹ .K ⁻¹
C _{p,w}	column wall specific heat	J.kg ⁻¹ .K ⁻¹
d _p	particle diameter	m
d _{ext}	column diameter	m

d _{int}	bed diameter	m
D _{K,i}	Knudsen diffusivity of component i	m ² .s ⁻¹
D _L	axial dispersion coefficient	m ² .s ⁻¹
D _{m,i}	molecular diffusivity of component i	m ² .s ⁻¹
h _{ext}	external convective heat transfer coefficient	W.m ⁻² .K ⁻¹
h _f	film heat transfer coefficient between the gas and the adsorbent	W.m ⁻² .K ⁻¹
h _w	internal heat transfer coefficient between the gas and the column wall	W.m ⁻² .K ⁻¹
k _f	film mass transfer coefficient	m.s ⁻¹
k _{ext}	external air conductivity	W.m ⁻¹ .K ⁻¹
k _g	gas phase conductivity	W.m ⁻¹ .K ⁻¹
k _w	column wall conductivity	W.m ⁻¹ .K ⁻¹
K _{L,i}	LDF overall mass transfer coefficient of component i	s ⁻¹
K _{eq}	equilibrium constant	bar ⁻¹
K _o	pre-exponential factor	bar ⁻¹
L	bed length	m
l	column wall thickness	m
M _i	molecular weight of component i	kg.kmol ⁻¹
n	parameter of Toth model	
P	total pressure	Pa
Q _F	feed volumetric flow rate	m ³ .s ⁻¹
q _o	value of q (concentration at the solid phase) at equilibrium with C _o	mol.m ⁻³
q _i	average amount adsorbed of component i	mol.kg ⁻¹
q _i [*]	amount adsorbed at equilibrium of component i	mol.kg ⁻¹
q _m	maximum amount adsorbed at equilibrium	mol.kg ⁻¹
r _p	particle radius	m
R	universal gas constant	m ³ .Pa.mol ⁻¹ .K ⁻¹
t _{st}	stoichiometric time	s
T _g	gas temperature	K
T _s	solid temperature	K
T _w	column wall temperature	K
T _∞	furnace external air temperature	K
u	superficial velocity	m.s ⁻¹
U	external overall heat transfer coefficient	W.m ⁻² .K ⁻¹
V	bed volume	m ³
W	bed weight	kg

Greek Letters

$-\Delta H_i$	adsorption heat for the i^{th} component at zero coverage	$J.mol^{-1}$
α	air thermal diffusivity at film temperature	$m^2.s^{-1}$
α_w	ratio of the internal surface area to the volume of the column wall	m^{-1}
α_{wl}	ratio of the logarithmic mean surface area of the column shell to the volume of the column wall	m^{-1}
β	thermal expansion coefficient	K^{-1}
ε	bed porosity	
ε_p	particle porosity	
λ_L	effective axial thermal conductivity	$W.m^{-1}.K^{-1}$
μ_g	gas viscosity	$Pa.s^{-1}$
ν	air kinematics viscosity at film temperature	$m^2.s^{-1}$
ρ_g	gas density	$kg.m^{-3}$
ρ_p	particle density	$kg.m^{-3}$
ρ_s	solid density	$kg.m^{-3}$
ρ_w	column wall density	$kg.m^{-3}$
τ_p	particle tortuosity	

Dimensionless Numbers

Nu	Nusselt number
Pe	Peclet number
Pr	Prandtl number
Ra	Rayleigh number

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